

Contents

Preface xv

Acknowledgments xix

Part I Fundamentals and Approaches 1

1 **An Overview of Corrosion in Oil and Gas Industry: Upstream, Midstream, and Downstream Sectors 3**
Yahya T. Al-Janabi

1.1 Introduction 3

1.2 Corrosion in Upstream Production Operations 4

1.2.1 Causes of Corrosion in Upstream Environments 7

1.2.1.1 Oxygen 8

1.2.1.2 Hydrogen Sulfide, Polysulfides, and Sulfur 9

1.2.1.3 Carbon Dioxide 10

1.2.1.4 Strong Acids 11

1.2.1.5 Concentrated Brines 11

1.2.2 Corrosion Types in Petroleum Production Operations 11

1.2.3 Corrosion Inhibitors for Oil and Gas Production 12

1.2.3.1 Oil and Gas Wells 12

1.2.3.2 Inhibitor Selection 13

1.2.3.3 Practical Challenges with Inhibition 14

1.2.3.4 Inhibitor Application Methods 14

1.2.3.5 Oxygen Removal 16

1.2.4 Problems Encountered and Protective Measures 17

1.2.4.1 Drilling Fluid Corrosion 17

1.2.4.2 Primary Production 18

1.2.4.3 Corrosion in Secondary Recovery Operations 20

1.2.5 CO₂ Injection 23

1.2.6 Corrosion of Oil and Gas Offshore Production Platforms 23

1.2.7 Corrosion of Gathering Systems and Tanks 23

1.2.7.1 Sweet Gas Corrosion 24

1.2.7.2 Sour Gas Corrosion 24

1.2.7.3	Oil Wells Corrosion	24
1.3	Corrosion in Midstream Sector	25
1.3.1	Control of Internal Corrosion in Carbon Steel Oil Pipeline Systems	27
1.3.2	Control of Internal Corrosion in Carbon Steel Gas Pipeline Systems	28
1.3.3	Control of Internal Corrosion in Carbon Steel Water Pipeline Systems	28
1.3.4	Chemical Inhibition of Internal Corrosion in Carbon Steel Pipeline Systems	29
1.4	Corrosion in Downstream Sector	30
1.4.1	Materials of Construction	31
1.4.2	Corrosion in Refineries and Petrochemical Plants	32
1.4.3	Corrosion Inhibitors in Refinery and Petrochemical Plants	33
1.4.4	Corrosion Control of Water-Recirculating Systems	33
1.4.4.1	Typical Corrosion Reactions in Water-Recirculating Systems	34
1.4.4.2	Water Corrosivity	35
1.4.4.3	Corrosion Control	36
1.5	Conclusions and Outlook	37
	References	38
2	Fundamentals of Corrosion and Corrosion Control in Oil and Gas Sectors	41
	<i>Anil Bhardwaj</i>	
2.1	Introduction	41
2.2	Material Degradation and Corrosion	41
2.3	Electromotive Force (EMF) Series and Galvanic Series	49
2.4	Forms of Corrosion	51
2.4.1	Uniform Corrosion	51
2.4.2	Galvanic or Two-Metal Corrosion	52
2.4.2.1	Factors Affecting Galvanic Corrosion	53
2.4.2.2	How to Reduce Galvanic Corrosion	54
2.4.2.3	Benefits of Galvanic Effect	54
2.4.3	Crevice Corrosion	54
2.4.4	Pitting	55
2.4.5	Intergranular Corrosion	57
2.4.6	Erosion–Corrosion	58
2.4.7	Stress-Corrosion Cracking (SCC)	60
2.4.8	Under-Deposit Corrosion (UDC)	61
2.4.9	Acid Corrosion	63
2.4.10	Microbiologically Influenced Corrosion	63
2.5	Factors Influencing Oilfield Corrosion	66
2.5.1	Free Water and Water Composition	66
2.5.2	Type of Oil	68
2.5.3	Gas Composition	69
2.5.4	Pressure Effect	70
2.5.5	Temperature Effect	71

2.5.6	Velocity Effect	71
2.6	Corrosion Control	72
2.6.1	Material Selection	72
2.6.2	Environment Control	73
2.6.3	Proper Design	73
2.6.4	Chemical Treatment	73
2.7	Conclusions and Outlook	74
	References	74
3	Environmental Factors Affecting Corrosion Inhibition in Oil and Gas Industry	77
	<i>Mohamed A. Migahed</i>	
3.1	Introduction	77
3.2	Environmental Factors Affecting Corrosion Inhibition	78
3.2.1	Influence of Temperature and Pressure	78
3.2.2	Influence of Flow Parameters	81
3.2.3	Effect of Natural Gases	83
3.2.3.1	Effect of Sulfur Dioxide	83
3.2.3.2	Effect of Hydrogen Sulfide	86
3.2.3.3	Effect of Carbon Dioxide	88
3.2.4	Effect of Cationic Species	91
3.2.5	Effect of Anionic Species	91
3.2.6	Effect of Microorganisms	96
3.2.7	Effect of pH	98
3.2.8	Effect of the Pre-corrosion	100
3.3	Conclusions and Outlook	101
	References	102
4	Key Materials in Oil and Gas Production and the Choice of Inhibitors	111
	<i>Thiago J. Mesquita and Hervé Marchebois</i>	
4.1	Introduction	111
4.2	Materials in Oil and Gas Industry	112
4.2.1	Carbon Steel or CRA?	112
4.2.2	Non-metallic Materials	116
4.3	The Choice of Corrosion Inhibitor for Oil and Gas Production	116
4.3.1	Factors Affecting the Efficiency of Corrosion Inhibitor	117
4.3.2	Laboratory Corrosion Inhibitor Selection	119
4.4	Principles of CI Qualification Tests	120
4.4.1	Bubble Test	121
4.4.2	Partitioning Test	122
4.4.2.1	Corrosivity of the Water Phase After Partitioning	122
4.4.2.2	Titrability and Partitioning Coefficient	123
4.4.3	Impact on the Process Test	124
4.4.3.1	Emulsion Tendency	124
4.4.3.2	Foaming Tendency	125

4.4.4	Wheel Test	125
4.4.5	HP Corrosion Test Loop	127
4.4.6	HP Jet Impingement Test	128
4.5	Conclusions and Outlook	129
	References	130
5	Corrosion Inhibition in Oil and Gas Industry: Economic Considerations	<i>135</i>
	<i>Anupama R. Prasad, Anupama Kunyankandy, and Abraham Joseph</i>	
5.1	Introduction	135
5.2	Corrosion: Global Economic Loss	136
5.2.1	Historical Summary of Corrosion Cost Studies	137
5.2.2	NACE-IMPACT: Global Corrosion Cost	138
5.2.3	Global Corrosion Management-IMPACT Estimate	139
5.3	Depreciation in Oil and Gas Industries	140
5.3.1	Corrosion Attacks	140
5.3.2	Failures and Risk Factors	141
5.4	Fiscal Impacts	142
5.4.1	Corrosion Costs a Lot	143
5.5	Inhibition: Monetary Measures	144
5.5.1	Worthy Monitoring	145
5.5.2	Protection in Proper Way	146
5.6	Conclusions and Outlook	147
	References	148
Part II Choice of Inhibitors <i>151</i>		
6	Corrosion Inhibitors for Acidizing Process in Oil and Gas Sectors	<i>153</i>
	<i>Kashif R. Ansari, Dheeraj Singh Chauhan, Ambrish Singh, Viswanathan S. Saji, and Mumtaz A. Quraishi</i>	
6.1	Introduction	153
6.2	Acidizing Process	154
6.2.1	Type of Oil Well Reservoirs	154
6.2.2	Types of Acid Used	155
6.2.3	Methods Used to Control Acidizing Process	157
6.2.3.1	Retarded Acid Systems	157
6.2.3.2	Gelled Acids	157
6.2.3.3	Chemically Retarded Acids	157
6.2.3.4	Emulsified Acids	157
6.2.4	Acid Selection	157
6.2.4.1	Rock-Dissolving Capacity of Acid	158
6.2.4.2	Spending Time of Acid	158
6.2.4.3	Solubility of Reaction Products	158
6.2.4.4	Density and Viscosity	158
6.2.4.5	Etching Pattern After Acidizing	158

6.2.5	Types of Acidizing Process	159
6.3	Application of Corrosion Inhibitors in Acidizing Processes	160
6.4	Selected Acidizing Inhibitors	169
6.5	Conclusions and Outlook	170
	References	171
7	Corrosion Inhibitors for Sweet Oilfield Environment (CO₂ Corrosion)	<i>Ubong Eduok and Jerzy Szpunar</i>
7.1	Introduction	177
7.2	Mechanism of CO ₂ Corrosion	178
7.3	Factors Affecting Sweet Corrosion	179
7.3.1	Effects of Hydrogen Concentration (pH) and Temperature	179
7.3.2	Effects of Flow Rate and Partial Pressure	180
7.3.3	Effects of Molecular Oxygen and Iron Ions (Fe ²⁺) Concentration	181
7.4	Toward Inhibition and Control of Sweet Corrosion	181
7.5	Altering Corrosion Kinetics with Corrosion Inhibitors	182
7.6	Corrosion Inhibitors for Sweet Oilfield Environments	183
7.6.1	Corrosion Inhibitors Based on Smaller Molecules	183
7.6.1.1	Imidazoline Derivatives	183
7.6.1.2	Cyclic Non-imidazoline Compounds	195
7.6.1.3	Acyclic Non-imidazoline Compounds	197
7.6.2	Corrosion Inhibitors Based on Macromolecules	210
7.6.2.1	Polymers	210
7.6.2.2	Plant Biomass Extracts	211
7.6.2.3	Others	218
7.7	Biocorrosion in Saturated CO ₂ Media	218
7.8	Conclusions and Outlook	219
	References	220
8	Corrosion Inhibitors for Sour Oilfield Environment (H₂S Corrosion)	<i>Saviour A. Umoren, Moses M. Solomon, and Viswanathan S. Saji</i>
8.1	Introduction	229
8.1.1	Impact of Corrosion on Economy and Life	229
8.1.2	Background on Sour Corrosion	230
8.1.3	Factors Influencing Sour Corrosion	232
8.1.3.1	Effect of H ₂ S Concentration	232
8.1.3.2	Effect of Temperature and Exposure Duration	233
8.1.3.3	Effect of Flow Rate	233
8.1.3.4	Effect of H ₂ S Partial Pressure	233
8.1.3.5	Effect of Fluid Chemistry	233
8.2	Corrosion Inhibitors for Sour Oilfield Environment	233
8.2.1	Amine-Based Inhibitors	234
8.2.2	Imidazoline-Based Inhibitors	237
8.2.3	Gemini Surfactant-Based Inhibitors	238
8.2.4	Polymer-Based Inhibitors	244

8.3	Conclusions and Outlook	247
	References	247
9	Corrosion Inhibitors for Refinery Operations	255
	<i>Yahya T. Al-Janabi</i>	
9.1	Introduction	255
9.2	Areas/Units Where Inhibitors Are in Demand in Refineries	257
9.2.1	Atmospheric and Vacuum Crude Oil Distillation Units	257
9.2.2	Fluid Catalytic Cracking: Coker	259
9.2.3	Hydroprocessing	260
9.2.4	Catalytic Reforming	260
9.2.5	Amine (Acid Gas Treatment) Plants	262
9.2.6	Support Units	262
9.3	Types of Aggressive Species Encountered in Refineries	262
9.3.1	Air	263
9.3.2	Water	263
9.3.3	Hydrogen Sulfide	263
9.3.4	Hydrogen Chloride	263
9.3.5	Nitrogen Compounds	264
9.3.6	Sour Water	264
9.4	Common Types of Inhibitors Employed/Reported in Refinery Units	264
9.4.1	Neutralizers	264
9.4.2	Filming Inhibitors	265
9.5	Conclusions and Outlook	268
	References	268
10	Inhibitors for High-Temperature Corrosion in Oil and Gas Fields	271
	<i>Vitalis I. Chukwuike and Rakesh C. Barik</i>	
10.1	Introduction	271
10.2	High-Temperature Corrosion in Oil and Gas Fields	272
10.3	Mechanism of High-Temperature Corrosion in Oil and Gas Field	273
10.3.1	High-Temperature Oxidation	274
10.3.2	High-Temperature Sulfidation	276
10.3.3	High-Temperature Carburization	276
10.3.4	High-Temperature Chlorination	277
10.3.5	High-Temperature Nitridation	277
10.3.6	Sulfidation–Oxidation	278
10.3.7	Corrosion Due to Formation of Ash, Deposits, and Molten Salts	278
10.4	Categories and Choice of Inhibitors for Oil and Gas High-Temperature Corrosion	278
10.4.1	Calcium Carbonate Scale and Ash Deposit Inhibitors	278
10.4.2	High-Temperature Acidization Corrosion Inhibitors	279
10.4.3	High-Temperature Naphthenic Acid Corrosion Inhibitors	283
10.4.4	Other Inhibitors of High-Temperature Corrosion	285
10.5	Conclusions and Outlook	286
	References	287

11	Experience in Using Chemicals to Mitigate Corrosion in Difficult Corrosive Environments in the Oil and Gas Industry	289
	<i>Sunder Ramachandran</i>	
11.1	Introduction	289
11.2	Corrosion Inhibition for Systems with High Amounts of H ₂ S	290
11.3	Corrosion Inhibition for CO ₂ Tertiary Flood Systems and CO ₂ Sequestration	292
11.4	Corrosion Inhibition in Deepwater Systems	295
11.5	Corrosion Inhibition at High Temperatures	296
11.6	Conclusions and Outlook	297
	References	298
12	Polymeric Corrosion Inhibitors for Oil and Gas Industry	303
	<i>Saviour A. Umoren and Moses M. Solomon</i>	
12.1	Introduction	303
12.2	Polymeric Corrosion Inhibitors	304
12.2.1	Polymeric Inhibitors for Chemical Cleaning	304
12.2.2	Inhibitors for Acidization Process	308
12.2.3	Inhibitors for Sweet and Sour Environments	311
12.2.4	Inhibitors for High-Temperature Applications	315
12.3	Conclusions and Outlook	315
	References	317
13	Microbiologically Influenced Corrosion Inhibition in Oil and Gas Industry	321
	<i>Bhawna Chugh, Sanjeeve Thakur, and Ashish Kumar Singh</i>	
13.1	Introduction	321
13.2	Biofilm Formation	322
13.3	Microbial Communities Related to Corrosion	323
13.3.1	Sulfate-Reducing Bacteria	323
13.3.2	Iron-Oxidizing Bacteria	324
13.3.3	Acid-Producing Bacteria	324
13.3.4	Sulfur-Oxidizing Bacteria	325
13.3.5	Slime-Forming Bacteria	325
13.4	Potential Prevention Strategies	325
13.4.1	Periodic Pigging	325
13.4.2	Cleanliness	326
13.4.3	Cathodic Protection and Coatings	326
13.4.4	Biocides/Inhibitors	327
13.4.5	Biological Treatment	328
13.5	Recent Developments of Chemical Inhibitors to Mitigate MIC	329
13.6	Biological Inhibition of MIC	329
13.6.1	Corrosion Inhibition by Nitrate-Reducing Bacteria	329
13.6.2	Corrosion Inhibition by Regenerative Biofilms	331
13.6.2.1	Corrosion Inhibition by Eviction of Corrosive Agents	331
13.6.2.2	Corrosion Inhibition by Formation of Protective Barrier Layer	332
13.6.2.3	Corrosion Inhibition via Antimicrobial Producing Biofilm	332

13.6.2.4	Corrosion Possessing Biofilm Secreted Corrosion Inhibitor	333
13.6.2.5	Corrosion Inhibition with Biofilm Secreted Bio Surfactant	333
13.7	Conclusions and Outlook	333
	References	334
14	Vapor Phase Corrosion Inhibitors for Oil and Gas Field Applications	339
	<i>Benjamín Valdez-Salas, Michael Schorr-Wiener, and Nelson Cheng</i>	
14.1	Introduction	339
14.2	Magna International VPCIs	340
14.3	Corrosion and Its Control in OGI	341
14.3.1	Fundamentals of Corrosion	341
14.3.2	Oil and Gas Industries	342
14.3.3	OGI Sectors	343
14.3.4	Corrosiveness of Oil and Gas Products	345
14.3.5	Metals and Alloys in OGI	346
14.4	Vapor Phase Corrosion Inhibitors	346
14.4.1	Fundamentals	346
14.4.2	VPCI Application in OGI	348
14.4.3	Testing and Monitoring of VPCI	349
14.4.4	Research and Development	350
14.5	Conclusions and Outlook	353
	Acknowledgments	353
	References	353
15	Mechanisms of Inhibitor Action: Passivation and Self-Healing	359
	<i>Ivana Jevremović, Ying-Hsuan Chen, Abdulrahman Altin, and Andreas Erbe</i>	
15.1	Introduction	359
15.2	Systematics and Phenomenology	360
15.3	Surface Active Inhibitors	364
15.4	Case Study (1): Imidazoline-Based Surfactant for Mitigation of Mild Steel Corrosion in the Presence of CO ₂	367
15.5	Case Study (2): The Interaction of 2-Mercaptobenzothiazole (MBT) with Copper	369
15.6	Case Study (3): β-Cyclodextrin Facilitates Release of Inhibitors	372
15.7	Conclusions and Outlook	375
	References	376
	Part III Interaction with Co-additives	383
16	Antiscalants and Their Compatibility with Corrosion Inhibitors	385
	<i>Qiwei Wang and Tao Chen</i>	
16.1	Introduction	385

16.2	Scale Formation	385
16.3	Scale Mitigation Strategy	388
16.3.1	Flow Control	388
16.3.2	Fluid Alteration	388
16.3.3	Deposit Removal	388
16.3.4	Chemical Inhibition	388
16.4	Antiscalant Chemistry	389
16.5	Antiscalant Function Mechanisms	393
16.5.1	Nucleation Inhibition	393
16.5.2	Crystal Growth Retardation	394
16.5.3	Crystal Shape Modification	395
16.5.4	Dispersion	395
16.6	Antiscalant Treatment	396
16.7	Compatibility with Corrosion Inhibitors	397
16.7.1	Impact of Corrosion Inhibitor on Antiscalant Performance	398
16.7.2	Impact of Antiscalant on Corrosion Inhibitor Performance	399
16.8	Conclusions and Outlook	399
	References	400
17	Hydrate Inhibitors and Their Interferences in Corrosion Inhibition	407
	<i>Yutaek Seo</i>	
17.1	Introduction	407
17.2	Gas Hydrate Blockage Formation Process	407
17.3	Hydrates Inhibition Strategies with Alcohols or Glycols	409
17.4	Kinetic Hydrate Inhibitors	412
17.5	Interaction Between Hydrate and Corrosion Inhibitors	414
17.6	Conclusions and Outlook	416
	References	416
18	Sulfide Scavengers and Their Interference in Corrosion Inhibition	421
	<i>Viswanathan S. Saji</i>	
18.1	Introduction	421
18.2	Sulfide Scavengers: Types and Properties	422
18.3	Corrosion and Fouling Inhibiting/Inducing Properties of Scavengers and Their Compatibility with Co-additives	424
18.4	Conclusions and Outlook	427
	References	428
	Index	433