

Contents

1	Introduction	1
1.1	Reasons for, Nature and Consequences of Solids Production	3
1.2	Wellbore Stability and Sand Failure Criteria	5
	References	16
2	Formation Sampling and Sand Analysis	19
2.1	Sieve Analysis	20
	References	26
3	Sand Control Methods	29
3.1	Restriction of Production Rate	35
3.2	Mechanical Methods of Sand Control	35
3.2.1	Slotted Liners	38
3.2.2	Screens	41
3.2.3	Screen Design and Selection	49
3.2.4	Gravel Packs	54
3.3	Gravel Pack Methods	65
3.3.1	Through-Tubing Sand Control	70
	References	81
4	Chemical Consolidation	85
4.1	Introduction	85
4.2	Resins	87
4.2.1	Thermosetting Resins	87
4.2.2	Thermoplastic Resins	87
4.2.3	Resins Curing Process	88
4.3	Treatment Execution	88
4.4	Additives	90
4.5	Resin-Coated Proppant Packs	91
4.6	Advantages and Disadvantages	92
4.7	Surface Equipment	93
	References	94

5	Frac-and-Pack Completion	95
5.1	Introduction	96
5.2	Well Selection Criteria	97
5.3	Inflow Performance	98
5.3.1	Fracture Skin Factor	103
5.3.2	Perforation Flow Skin Factor	104
5.3.3	Choked Fracture Skin Factor	105
5.3.4	Fluid Leakoff Damage	107
5.3.5	Partial Penetration and Non-Darcy Skin Factor	107
5.4	Frac-and-Pack for Sand Control	108
5.5	Key Issues in Frac-and-Pack Completion	109
5.5.1	Tip-Screenout	109
5.5.2	Net Pressure and Fluid Leakoff Considerations	111
5.6	Treatment Design and Execution	113
5.6.1	Perforations	113
5.6.2	Mechanical Considerations	114
5.6.3	Pretreatment Diagnostic Tests	115
5.6.4	Tip-Screenout Design	119
5.6.5	Pumping a TSO Treatment	122
5.7	Fracture Conductivity and Materials Selection	122
5.7.1	Optimum Fracture Dimensions	122
5.7.2	Proppant Selection	126
5.7.3	Fluid Selection	126
5.8	Fracture Design Simulators	128
5.8.1	Methodology	129
5.8.2	Design Criteria	129
5.8.3	Procedures	130
5.8.4	Numerical Simulation	132
5.8.5	Results and Conclusions	136
5.9	Evaluation of Frac-and-Pack Treatments	139
5.9.1	Production Results	139
5.9.2	Evaluation of Real-Time Treatment Data	141
5.9.3	Post-treatment Pressure-Transient Analysis	142
5.10	Emerging Frac-and-Pack Technologies	145
5.10.1	Screenless and Rigless Frac-and-Pack Completions	145
5.10.2	Complex Well-Fracture Configurations	145
	References	148
6	Treating Fluid Selection	151
6.1	Introduction	151
6.2	Available Fluid Systems	152
6.2.1	Conventional Linear Gels	152
6.2.2	Borate-Crosslinked Fluids	153
6.2.3	Organometallic-Crosslinked Fluids	153

- 6.2.4 Aluminum Phosphate-Ester Oil Gels 154
 - 6.2.5 Foamed and Other Fluids 154
 - 6.3 Breakers 154
 - 6.4 Fluid Loss 156
 - 6.4.1 Linear HEC Fluids 156
 - 6.4.2 Guar-Based Linear Gels 157
 - 6.4.3 Crosslinked Fluid Systems 158
 - 6.5 Formation Damage 159
 - 6.6 Fracture Conductivity 160
 - 6.7 Gravel-Pack Completions 160
 - 6.8 Conclusions and Recommendations 161
 - References 161
- 7 Perforating for Sand Control 163**
 - 7.1 Perforation Requirements 166
 - References 170
- 8 Downhole and Surface Equipment 171**
 - 8.1 Introduction 172
 - 8.2 Well Completion Tools and Accessories 172
 - 8.2.1 Fluid Flow Control Devices 173
 - 8.2.2 Packers 173
 - 8.2.3 Service Tool Assemblies 177
 - 8.2.4 Seal Assemblies 178
 - 8.2.5 Safety Joints 178
 - 8.2.6 Blast Joints 178
 - 8.2.7 Landing Nipples 179
 - 8.2.8 Ported Subs 180
 - 8.2.9 Setting Shoes 180
 - 8.3 Surface Equipment 182
 - 8.3.1 Mixing Equipment 182
 - 8.3.2 Materials Storage and Transport Equipment 184
 - 8.3.3 Pumping Equipment 185
 - 8.3.4 Shearing and Filtering Equipment 187
 - 8.3.5 Monitoring Equipment 189
 - 8.4 Equipment Pressure and Temperature Rating 190
 - 8.4.1 Temperature and Pressure Impact 191
 - 8.4.2 Equipment Rating 191
 - References 193
- Index 195**